

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	219,224	--	--	258,859	27,707	4,525	463	507,537	2,315	0	54,607
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,454	-96	13,947	2,180	--	--	1,267	15,120	8,795	4,303	6,200
Pentanes Plus	6,238	-96	--	--	--	--	20	5,213	89	820	64
Liquefied Petroleum Gases	7,216	--	13,947	2,180	--	--	1,247	9,907	8,706	3,483	6,136
Ethane/Ethylene	14	--	--	--	--	--	--	--	--	14	--
Propane/Propylene	2,447	--	9,653	2,141	--	--	40	--	5,933	8,268	1,532
Normal Butane/Butylene	2,351	--	3,569	39	--	--	968	5,526	2,773	-3,308	3,897
Isobutane/Isobutylene	2,404	--	725	--	--	--	239	4,381	--	-1,491	707
Other Liquids	--	5,319	--	23,509	68,630	-2,018	2,126	93,358	4,142	-4,186	53,413
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	5,319	--	3,312	32,237	6,315	484	46,013	686	0	3,913
Hydrogen	--	--	--	--	--	8,802	--	8,802	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,319	--	3,312	32,237	-2,498	484	37,211	675	0	3,913
Fuel Ethanol	--	3,808	--	501	30,308	-515	209	33,394	499	0	2,688
Renewable Fuels Except Fuel Ethanol	--	1,511	--	2,811	1,928	-1,983	275	3,817	176	0	1,225
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,843	--	--	570	16,673	786	-4,186	21,599
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6,354	36,393	-8,333	1,072	30,672	2,670	0	27,901
Reformulated	--	--	--	395	17,781	-1,584	539	16,051	2	0	13,753
Conventional	--	--	--	5,959	18,612	-6,749	533	14,621	2,668	0	14,148
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	642,388	38,152	13,229	10,748	2,015	--	71,025	631,478	34,752
Finished Motor Gasoline	--	--	340,161	546	2,895	8,848	141	--	10,563	341,746	2,058
Reformulated	--	--	236,685	--	--	-1,210	4	--	--	235,471	18
Conventional	--	--	103,476	546	2,895	10,057	137	--	10,563	106,275	2,040
Finished Aviation Gasoline	--	--	309	39	24	--	21	--	--	351	205
Kerosene-Type Jet Fuel	--	--	89,287	17,897	1,619	--	502	--	4,106	104,195	8,988
Kerosene	--	--	60	--	--	--	-33	--	16	77	21
Distillate Fuel Oil	--	--	118,151	2,992	8,182	1,901	-53	--	21,390	109,889	13,789
15 ppm sulfur and under	--	--	112,141	2,874	8,182	1,901	-175	--	14,035	111,238	12,528
Greater than 15 ppm to 500 ppm sulfur	--	--	2,634	54	--	--	-10	--	3,271	-573	331
Greater than 500 ppm sulfur	--	--	3,376	64	--	--	132	--	4,085	-777	930
Residual Fuel Oil ⁶	--	--	24,955	15,033	599	--	864	--	7,566	32,157	5,024
Less than 0.31 percent sulfur	--	--	80	--	--	--	-61	--	NA	NA	223
0.31 to 1.00 percent sulfur	--	--	4,448	259	--	--	-22	--	NA	NA	582
Greater than 1.00 percent sulfur	--	--	20,427	14,774	--	--	947	--	NA	NA	4,213
Petrochemical Feedstocks	--	--	26	261	--	--	0	--	--	287	2
Naphtha for Petro. Feed. Use	--	--	26	261	--	--	0	--	--	287	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	188	--	--	--	-31	--	--	219	31
Lubricants	--	--	3,652	86	-90	--	-23	--	1,722	1,949	987
Waxes	--	--	--	305	--	--	--	--	50	255	--
Petroleum Coke	--	--	31,686	207	--	--	434	--	25,307	6,152	1,636
Marketable	--	--	24,786	207	--	--	434	--	25,307	-748	1,636
Catalyst	--	--	6,900	--	--	--	--	--	--	6,900	--
Asphalt and Road Oil	--	--	5,064	786	--	--	164	--	297	5,389	1,917
Still Gas	--	--	26,136	--	--	--	--	--	--	26,136	--
Miscellaneous Products	--	--	2,713	--	--	--	29	--	8	2,676	94
Total	232,678	5,223	656,335	322,700	109,565	13,256	5,871	616,015	86,277	631,594	148,972

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.